

**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION**

Washington, D.C. 20549

**FORM 8-K**

**CURRENT REPORT  
Pursuant to Section 13 or 15(d)  
of the Securities Exchange Act of 1934**

Date of Report (date of earliest event reported): **September 24, 2014**

**ENLINK MIDSTREAM PARTNERS, LP**

(Exact name of registrant as specified in its charter)

**DELAWARE**  
(State or Other Jurisdiction of  
Incorporation or Organization)

**001-36340**  
(Commission File  
Number)

**16-1616605**  
(I.R.S. Employer Identification No.)

**2501 CEDAR SPRINGS RD.**  
**DALLAS, TEXAS**  
(Address of Principal Executive Offices)

**75201**  
(Zip Code)

Registrant's telephone number, including area code: **(214) 953-9500**

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions *see* General Instruction A.2. below):

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

**Item 7.01. Regulation FD Disclosure.**

On September 24, 2014, EnLink Midstream Partners, LP (the "Partnership") issued a press release announcing the Partnership's completion of certain construction projects in South Louisiana and West Texas. A copy of the press release is furnished as Exhibit 99.1 to this Current Report on Form 8-K. Also on September 24, 2014, the Partnership published an investor presentation (the "Investor Presentation"). The Partnership will review the Investor Presentation during meetings with investors beginning on September 24, 2014. A copy of the Investor Presentation is available on the Partnership's website, [www.enlink.com](http://www.enlink.com), under "Investors — ENLK — Events & Presentations — Presentations."

In accordance with General Instruction B.2 of Form 8-K, the information set forth in this Item 7.01 and in the attached exhibit shall be deemed to be furnished and shall not be deemed to be "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act").

**Item 9.01. Financial Statements and Exhibits.**

(d) *Exhibits.*

In accordance with General Instruction B.2 of Form 8-K, the information set forth in the attached exhibit is deemed to be furnished and shall not be deemed to be "filed" for purposes of Section 18 of the Exchange Act.

**EXHIBIT  
NUMBER**

**DESCRIPTION**

99.1 — Press Release dated September 24, 2014.

**SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

ENLINK MIDSTREAM PARTNERS, LP

By: EnLink Midstream GP, LLC,  
its General Partner

Date: September 24, 2014

By: /s/ Michael J. Garberding  
Michael J. Garberding  
Executive Vice President and  
Chief Financial Officer

3

---

#### INDEX TO EXHIBITS

<u>EXHIBIT NUMBER</u>	<u>DESCRIPTION</u>
99.1	— Press Release dated September 24, 2014.

4

---



**FOR IMMEDIATE RELEASE**  
**SEPTEMBER 24, 2014**

**Contact:** Jill McMillan, Director Communications and Investor Relations  
 Phone: (214) 721-9271  
 Jill.McMillan@enlink.com

**ENLINK MIDSTREAM COMPLETES CONSTRUCTION PROJECTS  
 IN SOUTH LOUISIANA AND WEST TEXAS**

**DALLAS, September 24, 2014** — The EnLink Midstream companies, EnLink Midstream Partners, LP (NYSE:ENLK) (the “Partnership”) and EnLink Midstream, LLC (NYSE:ENLC) (the “General Partner”) (together “EnLink”), today announced that the Partnership has completed the construction of Phase II of the Cajun-Sibon natural gas liquids (NGL) expansion project in South Louisiana. The Partnership has also completed the construction of the Bearkat natural gas processing plant and rich gas gathering system in West Texas.

“We are pleased to announce the completion of these two strategic projects, which are significant steps in our growth plan,” said Barry E. Davis, EnLink Midstream’s President and Chief Executive Officer. “We will continue to take advantage of additional growth opportunities from our expanded platform of assets, creating significant value for our customers, unitholders and employees.”

**Cajun-Sibon NGL Expansion Project**

The expanded Cajun-Sibon system connects EnLink Midstream’s Eunice fractionator in South Louisiana to Mt. Belvieu supply pipelines in East Texas, improving the reliability and diversity of NGL supply to the region’s petrochemical and refining markets. Phase II of the Cajun-Sibon project, which is supported by long term, fee-based ethane and propane sales agreements with a major petrochemical company in the region, includes: the expansion of the Partnership’s Cajun-Sibon pipeline capacity by an additional 50,000 barrels per day (bpd) of raw-make NGL to 120,000 bpd; the installation of a 100,000 bpd fractionator adjacent to the Partnership’s Plaquemine natural gas processing plant; the modification of the Riverside fractionator facility; and the construction and conversion of approximately 90 miles of NGL pipelines that originate at the Partnership’s Eunice fractionator and connect to the new Plaquemine fractionator.

**Bearkat Processing Complex and Gathering System**

The Partnership has made progress on the expansion of EnLink Midstream’s footprint in the Permian Basin. The first phase of the expansion project includes the construction of a new 60 million cubic feet per day (MMcf/d) natural gas processing plant, known as Bearkat, and 65 miles of high pressure gas gathering pipeline. The Bearkat plant, which is located in Glasscock County, is complete. The Partnership has also completed a portion of the gas gathering system, which includes 30-miles of high pressure pipeline that provides gas takeaway capacity for producers in Glasscock and Reagan Counties.

The additional 35-mile, high pressure pipeline, which will provide further gas gathering capacity for the Bearkat natural gas processing complex, is underway. The new build pipeline will have an initial capacity of 100 MMcf/d and provide gas takeaway solutions for constrained producer customers in Howard, Martin and Glasscock Counties. Right-of-way acquisition is complete and the pipeline is expected to be operational in the fourth quarter of 2014. The entire first phase of the expansion project is supported by long term, fee-based agreements with major oil and gas producers in the region.

The second phase of the expansion project includes a new 120 MMcf/d natural gas processing plant, multiple low pressure gathering pipelines and a new 23-mile high pressure gathering pipeline that will tie into the Bearkat gas gathering system. The natural gas processing plant, known as Ajax, will be located to the north of the Bearkat plant, and will increase the total transportation capacity of the Bearkat gas gathering system to over 400 MMcf/d. As part of this portion of the expansion project, the Partnership has signed a long-term, fee-based agreement with Devon Energy to provide gathering and processing services for over 18,000 acres under development in Martin County. The new pipelines are expected to be operational in the first quarter of 2015 and the Ajax gas processing plant is expected to be operational in the second half of 2015.

**About the EnLink Midstream Companies**

EnLink Midstream is a leading midstream provider formed through the combination of Crosstex Energy and substantially all of the U.S. midstream assets of Devon Energy. EnLink Midstream is publicly traded through two entities: EnLink Midstream, LLC (NYSE: ENLC), the publicly traded general partner entity, and EnLink Midstream Partners, LP (NYSE: ENLK), the master limited partnership.

EnLink Midstream’s assets are located in many of North America’s premier oil and gas regions, including the Barnett Shale, Permian Basin, Cana-Woodford Shale, Arkoma-Woodford Shale, Eagle Ford Shale, Haynesville Shale, Gulf Coast region, Utica Shale and Marcellus Shale. Based in Dallas, Texas, EnLink Midstream’s assets include approximately 7,400 miles of gathering and transportation pipelines, 13 processing plants with 3.4 billion cubic feet per day of net processing capacity, seven fractionators with 252,000 barrels per day of net fractionation capacity, as well as barge and rail terminals, product storage facilities, brine disposal wells, an extensive crude oil trucking fleet and equity investments in certain private midstream companies.

Additional information about the EnLink Midstream companies can be found at [www.EnLink.com](http://www.EnLink.com).

*This press release contains forward-looking statements within the meaning of the federal securities laws. These statements are based on certain assumptions made by the Partnership and the General Partner based upon management’s experience and perception of historical trends, current conditions, expected future developments and other factors the Partnership and the General Partner believe are appropriate in the circumstances. These statements include, but are not limited to, statements with respect to forecasts regarding capacity, incremental investment, project costs, impact on future cash flow and timing for completing the projects described herein, changes in laws applicable to us and our businesses, as well as the Partnership’s and the General Partner’s future growth and results of operations. Such statements are subject to a number of assumptions, risks and uncertainties, many of which are beyond the control of the Partnership and the General Partner, which may cause the Partnership’s and the General Partner’s actual results to differ materially from those implied or expressed by the forward-looking statements. These risks include, but are not limited to, risks*

*discussed in the Partnership's and the General Partner's filings with the Securities and Exchange Commission. The Partnership and the General Partner have no obligation to publicly update or revise any forward-looking statement, whether as a result of new information, future events or otherwise.*

###